

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2012
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	6,893	--	--	8,130	211	106	15,054	73	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,516	-18	366	178	--	-372	624	379	2,410
Pentanes Plus	329	-18	--	22	--	-15	182	123	43
Liquefied Petroleum Gases	2,187	--	366	156	--	-357	442	257	2,367
Ethane/Ethylene	998	--	17	0	--	46	--	--	969
Propane/Propylene	758	--	550	136	--	-47	--	233	1,258
Normal Butane/Butylene	187	--	-198	14	--	-368	249	24	98
Isobutane/Isobutylene	244	--	-3	6	--	11	193	--	42
Other Liquids	--	945	--	1,148	101	251	1,591	199	152
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	945	--	72	167	37	1,053	95	0
Hydrogen	--	--	--	--	203	--	203	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	--	1	0	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	885	--	68	-34	37	848	34	0
Fuel Ethanol ⁵	--	840	--	65	-3	47	823	32	0
Renewable Fuels Except Fuel Ethanol	--	45	--	2	-31	-10	25	2	0
Other Hydrocarbons	--	--	--	4	-3	0	1	--	0
Unfinished Oils	--	--	--	602	--	-59	508	--	152
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	475	-67	274	29	105	0
Reformulated	--	--	--	113	243	113	229	14	0
Conventional	--	0	--	361	-310	161	-200	90	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,021	647	99	-26	--	2,752	16,041
Finished Motor Gasoline	--	1	9,016	32	70	95	--	484	8,539
Reformulated	--	--	2,919	--	-223	-1	--	--	2,697
Conventional	--	1	6,096	32	293	96	--	484	5,842
Finished Aviation Gasoline	--	--	14	0	--	4	--	--	11
Kerosene-Type Jet Fuel	--	--	1,378	46	--	-142	--	160	1,407
Kerosene	--	--	11	3	--	-1	--	12	3
Distillate Fuel Oil ⁶	--	--	4,702	189	29	-43	--	1,061	3,902
15 ppm sulfur and under ⁷	--	--	4,194	95	29	23	--	796	3,500
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	205	13	--	-22	--	171	68
Greater than 500 ppm sulfur	--	--	303	81	--	-44	--	94	334
Residual Fuel Oil ⁸	--	--	445	236	--	4	--	383	294
Less than 0.31 percent sulfur	--	--	37	53	--	9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	74	38	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	334	145	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	308	54	--	18	--	--	345
Naphtha for Petro. Feed. Use	--	--	223	26	--	-3	--	--	253
Other Oils for Petro. Feed. Use	--	--	85	28	--	21	--	--	92
Special Naphthas	--	--	41	25	--	-3	--	60	8
Lubricants	--	--	137	37	--	-4	--	62	116
Waxes	--	--	6	3	--	-2	--	5	6
Petroleum Coke	--	--	877	6	--	6	--	497	380
Marketable	--	--	648	6	--	6	--	497	151
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	334	16	--	45	--	23	282
Still Gas	--	--	671	--	--	--	--	--	671
Miscellaneous Products	--	--	80	0	--	-1	--	4	77
Total	9,408	928	18,387	10,103	410	-40	17,269	3,404	18,604

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.